

Education Institutions] (requested scope of recognition: for recognition with a national scope, instead of regional, for the accreditation and preaccreditation {"Candidate for Accreditation"} of postsecondary, pre-baccalaureate, (degree granting and non degree-granting), vocational education institutions).

An earlier request for comments regarding this agency was published in the **Federal Register** on Thursday, December 22, 1994 Vol. 59, No. 245, pp. 66009-66011. The December **Federal Register** Notice, however, listed the agency under its former name and did not include the agency's request for expansion of scope of recognition.

Public Inspection of Petitions and Third-Party Comments

Third-party comments received in advance of the meeting will be available for public inspection at the U.S. Department of Education, ROB-3, Room 3036, 7th and D Streets SW., Washington, DC 20202-5171, telephone (202) 708-7417 between the hours of 8 a.m. and 4:30 p.m., Monday through Friday. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service at 1-800-877-8339 between 8 a.m. and 7 p.m., Eastern time, Monday through Friday.

David A. Longanecker,

Assistant Secretary for Postsecondary Education.

[FR Doc. 95-3343 Filed 2-9-95; 8:45 am]

BILLING CODE 4000-01-M

National Advisory Council on Indian Education; Meeting

AGENCY: National Advisory Council on Indian Education, Education.

ACTION: Notice of closed meeting.

SUMMARY: This notice sets forth the schedule and proposed agenda of a forthcoming meeting of the National Advisory Council on Indian Education. This notice also describes the functions of the Council. Notice of this meeting is required under section 10(a)(2) of the Federal Advisory Committee Act. This meeting will be closed to the public.

DATES AND TIME: February 23-24, 1995 from 9:00 a.m. to 5:00 p.m. daily.

ADDRESSES: The meeting will be held at the Quality Inn Capitol Hill, 415 New Jersey Avenue NW, Washington, DC; (202) 638-1616.

FOR FURTHER INFORMATION CONTACT: John W. Cheek, Acting Director, National Advisory Council on Indian Education, 330 C Street, SW, Room

4072, Switzer Building, Washington, DC 20202-7556. Telephone: 202/205-8353.

SUPPLEMENTARY INFORMATION: The National Advisory Council on Indian Education is established under section 5342 of the Indian Education Act of 1988 (25 U.S.C. 2642). The Council is established to, among other things, assist the Secretary of Education in carrying out responsibilities under the Indian Education Act of 1988 (Title V, Part C, Pub. L. 100-297) and to advise Congress and the Secretary of Education with regard to Federal education programs in which Indian children or adults participate or from which they can benefit.

Under section 5342 of the Indian Education Act of 1988, the Council is directed to make recommendations to the Secretary of Education for filling the position of Director, Office of Indian Education, whenever a vacancy occurs. The purpose of the meeting will be to interview candidates for the position.

Subsequently, the Council will submit recommendations to the Secretary of Education for filling such vacancy. Interviews with the candidates and discussions held in conjunction with the selection process will involve matters which relate solely to the internal personnel rules and practices of an agency and are likely to disclose information of a personal nature where disclosure would constitute a clearly unwarranted invasion of personal privacy if conducted in open session. Such matters are protected by exemptions (2) and (6) of section 552b(c) of the Government in the Sunshine Act (Pub. L. 94-409; 5 U.S.C. 552b(c)).

The public is being given less than 15 days notice due to problems in scheduling this meeting.

Records are kept of all Council proceedings and are available for public inspection at the office of the National Advisory Council on Indian Education, located at 330 C Street SW, Room 4072, Washington, DC 20202-7556 from the hours of 9:00 a.m. to 4:30 p.m. Monday through Friday, except holidays. A summary of activities of this closed meeting which are informative to the public consistent with the policy of Title 5 U.S.C. 552b will be available for public inspection within 14 days of the meeting.

Dated: February 7, 1995.

John W. Cheek,

Acting Director, National Advisory Council on Indian Education.

[FR Doc. 95-3508 Filed 2-9-95; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG95-28-000 et al.]

Dominion Energy Services Co. Inc., et al.; Electric Rate and Corporate Regulation Filings

February 3, 1995.

Take notice that the following filings have been made with the Commission:

1. Dominion Energy Services Company, Inc.

[Docket No. EG95-28-000]

On January 30, 1995, Dominion Energy Services Company, Inc. (DESCO), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

DESCO, a Virginia corporation, is a wholly-owned subsidiary of Dominion Energy, Inc., which is a wholly-owned subsidiary of Dominion Resources, Inc.

DESCO will operate a hydroelectric generating station consisting of three 8.4 MW turbogenerators and a concrete diversion structure (the "Facility"). The Facility is located on the Macal River in Cayo District, Belize, Central America.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. EDC Power Marketing, Inc.

[Docket No. ER94-1538-001]

Take notice that on January 17, 1995, EDC Power Marketing, Inc. tendered its quarterly informational filing pursuant to the above-captioned docket.

3. Dayton Power and Light Company

[Docket No. ER95-83-000]

Take notice that on January 27, 1995, Dayton Power and Light Company tendered for filing an amendment in the above-referenced docket.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Wisconsin Electric Power Company

[Docket No. ER95-251-000]

Take notice that on January 17, 1995, Wisconsin Electric Power Company tendered filing an amendment in the above-referenced docket.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. New England Power Company

[Docket No. ER95-491-000]

Take notice that on January 31, 1995, New England Power Company (NEP), in accordance with the Commission's Policy Statement and Interim Rule Regarding Ratemaking Treatment of the Cost of Emissions Allowances in Coordination Rates (Docket No. PL95-1-000), tendered for filing amendments to its coordination transaction rate schedules and tariffs which permit the recovery of incremental or out-of-pocket costs. According to NEP, its filing complies in all respects with the Commission's guidelines for abbreviated filings pursuant to the Policy Statement and Interim Rule. NEP has certified that it has served notice of its filing on all parties affected thereby.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Southern California Edison Company

[Docket No. ER95-492-000]

Take notice that on January 30, 1995, Southern California Edison Company (Edison) tendered for filing the following Interruptible Transmission Service Agreement (Agreement) with Rainbow Energy Marketing Corporation (Rainbow) as an initial rate schedule:

Edison-Rainbow Interruptible Transmission Service Agreement (Matrix) Between Southern California Edison Company And Rainbow Energy Marketing Corporation

This Agreement sets forth the terms and conditions under which Edison shall provide Rainbow with interruptible transmission service between various points of delivery and receipt for the delivery of power to various wholesale customers of Rainbow.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Madison Gas and Electric Company

[Docket No. ER95-493-000]

Take notice that on January 30, 1995, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with Dairyland Power Cooperative under MGE's Power Sales Tariff. MGE requests an effective date of February 1, 1995.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Indianapolis Power & Light Co.

[Docket No. ER95-495-000]

Take notice that on January 30, 1995, Indianapolis Power & Light Company (IPL), tendered for filing amendments to existing Interconnection Agreements providing for cost recovery of SO₂ emissions allowances in energy sales. These amendments are limited to coordination sales tariffs contained in the agreements.

Copies of this filing were sent to Indiana Michigan Power Company, PSI Energy, Inc., Southern Indiana Gas & Electric Company, Hoosier Energy Rural Electric Cooperative, Inc., Wabash Valley Power Association, Inc., Indiana Municipal Power Agency, and the Indiana Utility Regulatory Commission.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Appalachian Power Co.

[Docket No. ER95-496-000]

Take notice that on January 30, 1995, American Electric Power Service Corporation (AEPSC), tendered for filing on behalf of Appalachian Power Company (APCO): (1) a transmission service agreement (TSA), dated January 1, 1995, and (2) an amendment to an electric service agreement (ESA) between APCO and the City of Danville, Virginia (Danville), previously designated as APCO Rate Schedule FERC No. 124. The TSA provides for transmission service to be made available to Danville pursuant to AEPSC FERC Electric Tariff Original Volume No. 1. The ESA accommodates the power and energy to be transmitted pursuant to the TSA. An effective date of January 1, 1995, was requested for both agreements.

A copy of the filing was served upon the Danville and Virginia State Corporation Commission.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. American Electric Power Service Corp.

[Docket No. ER95-497-000]

Take notice that on January 30, 1995, the American Electric Power Service Corporation (AEPSC), tendered for filing, a Rate Schedule Supplement, for the AEP System Operating Companies which unilaterally amends: 1) 26 interconnection agreements between the AEP Companies and their interconnected neighboring utilities, 2) eight agreements pursuant to which the AEP Companies provide short term transmission service to power marketers, and 3) one network

transmission and interchange agreement with an interconnected public power authority.

The Rate Schedule Supplement details the AEP companies' method for recovery of emission allowance costs in coordination power sales. AEPSC requests an effective date of January 1, 1995.

A copy of the filing was served upon the affected companies listed in Exhibit I of the filing and the state regulatory commissions of Ohio, Indiana, Michigan, Virginia, West Virginia, Kentucky, and Tennessee.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. The Toledo Edison Co.

[Docket No. ER95-498-000]

Take notice that on January 30, 1995, The Toledo Edison Company (Toledo), tendered for filing an amendment to the coordinated sales agreements between Toledo and Ohio Power Company, American Municipal Power-Ohio, the parties to the Operating Agreement with the Michigan Companies (namely, Consumers Power Company and Detroit Edison Company), Ohio Valley Electric Corporation, and the parties to the CAPCO Basic Operating Agreement (namely, Duquesne Light Company, Ohio Edison Company, Pennsylvania Power Company and The Cleveland Electric Illuminating Company).

This is an abbreviated filing limited to an amendment to a coordination rate to reflect the cost of emissions allowances incurred by Toledo in compliance with the requirements of Title IV of the Clean Air Act Amendments of 1990.

Toledo will commence recovery of emissions allowance costs in rates effective January 1, 1995 subject to refund pending the Commission's order accepting the filing.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. The Cleveland Electric Illuminating Co.

[Docket No. ER95-499-000]

Take notice that on January 30, 1995, The Cleveland Electric Illuminating Company (CEI), tendered for filing an amendment to the coordinated sales agreements between CEI and Ohio Power company, American Municipal Power-Ohio, Cleveland Public Power, Pennsylvania-New Jersey-Maryland Interconnection, the City of Painesville, and the parties to the CAPCO Basic Operating Agreement (namely, Duquesne Light Company, Ohio Edison Company, Pennsylvania Power

Company and The Toledo Edison Company).

This is an abbreviated filing limited to an amendment to a coordination rate to reflect the cost of emissions allowances incurred by CEI in compliance with the requirements of Title IV of the Clean Air Act Amendments of 1990.

CEI will commence recovery of emissions allowance costs in rates effective January 1, 1995 subject to refund pending the Commission's order accepting the filing.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Atlantic City Electric Co.

[Docket No. ER95-500-000]

Take notice that on January 30, 1995, Atlantic City Electric Company (ACE), tendered for filing an Agreement for Short-Term Energy Transactions between ACE and Citizens Power and Light Corporation. ACE requests that the Agreement be accepted to become effective January 31, 1995. Copies of the filing were served on the New Jersey Board of Regulatory Commissioners.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (the APS Companies)

[Docket No. ER95-510-000]

Take notice that on January 31, 1995, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (the APS Companies) filed a Standard Generation Service Rate Schedule under which the APS Companies will offer standard generation and emergency service to customers on an hourly, daily, weekly, monthly or yearly basis.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Northeast Utilities Service Co.

[Docket No. ER95-513-000]

Take notice that on January 31, 1995, Northeast Utilities Service Company

(NUSCO), tendered for filing, on behalf of The Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company (including Holyoke Power and Electric Company), and Public Service Company of New Hampshire (together, the NU System Companies), a Third Amendment to System Power Sales Agreement (Amendment) and Bozrah Light and Power Company (BL&P) and a Service Agreement between NUSCO and the NU System Companies for service under NUSCO's Short-Term Firm Transmission Service Tariff No. 5. The transaction extends the System Power Sale from February 1, 1995 through March 31, 1995.

NUSCO requests that the rate schedule become effective on February 1, 1995. NUSCO states that copies of the rate schedule have been mailed or delivered to the parties to the Amendment.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. New England Power Service Co.

[Docket No. ER95-515-000]

Take notice that on January 31, 1995, New England Power Company (NEP), tendered for filing a notice of termination of transmission services provided under NEP's FERC Electric Tariff, Original Volume No. 3, from CPC Lowell Cogeneration Unit to Commonwealth Electric Company.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. New England Power Service Co.

[Docket No. ER95-516-000]

Take notice that on January 31, 1995, New England Power Service Company, tendered for filing a revised Service Agreement between New England Power Service Company and UNITIL Power Corporation for transmission service under NEPS's FERC Electric Tariff, Original Volume No. 3.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Southwestern Public Service Co.

[Docket No. ER95-517-000]

Take notice that Southwestern Public Service Company (Southwestern), on January 31, 1995, tendered for filing the proposed amendments to its rate schedule for service to Cap Rock Electric Cooperative, Inc. (Cap Rock).

The proposed amendments relate to agreements between Southwestern and Cap Rock in connection with

Southwestern's guarantee of certain finance arrangements obtained by Cap Rock. The agreements will be used by Cap Rock to construct additional transmission facilities on its system to increase its reliability and to facilitate purchases of full requirements power and energy from Southwestern.

The two amendments reallocate funding available to different construction segments and increases the overall guarantee of the loan.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Tucson Electric Power Co.

[Docket No. ER95-518-000]

Take notice that on January 31, 1995, Tucson Electric Power Company (Tucson), tendered for filing a Wholesale Power Supply Agreement, dated January 9, 1995 (the Agreement) between Tucson and Citizens Utilities Company (Citizens). The Agreement provides for the sale by Tucson to Citizens of firm capacity and energy in amounts not to exceed Citizens loads in a specified service area of southern Arizona. The Agreement provides for service beginning February 1, 1995 and ending on the date that Citizens places in service certain distribution facilities. Tucson requests an effective date of February 1, 1995 and therefore requests waiver of the Commission's regulations with respect to notice of filing.

Copies of this filing have been served upon all parties affected by this proceeding.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Commonwealth Edison Co.

[Docket No. ER95-519-000]

Take notice that on January 31, 1995, Commonwealth Edison Company (ComEd), submitted addenda, dated January 31, 1995, to Com Ed's interconnection agreements with Central Illinois Light Company (CILCO), Central Illinois Public Service Company (CIPS), Illinois Power Company (IP), Indiana and Michigan Electric Company (I&M), Iowa-Illinois Gas and Electric Company (IIGE), Northern Indiana Public Service Company (NIPSCO) and Commonwealth Edison Company of Indiana, Inc. (CECI), Wisconsin Electric Power Company (WEPCO) and Wisconsin Power and Light Company (WP&L). The addenda change ComEd's transmission adder for purchase and resale transactions to "up to" rates, the ceiling being the existing approved rate.

Edison requests an effective date of January 30, 1995 and accordingly seeks

waiver of the Commission's notice requirements. Copies of this filing were served upon CILCO, CIPS, IP, I&M, IIGE, NIPSCO and CECI, WEPCO, WP&L and the Illinois Commerce Commission.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Commonwealth Edison Co.

[Docket No. ER95-520-000]

Take notice that on January 31, 1995, Commonwealth Edison Company (ComEd), submitted an abbreviated rate filing to amend ComEd's rate for coordination sales, as permitted by the Commission's "Policy Statement and Interim Rule Regarding Ratemaking Treatment of the Cost of Emission Allowances in Coordination Rates." ComEd proposes to include the incremental cost of sulfur dioxide emission allowances in coordination rates for those rates which already provide for the recovery of other variable costs on an incremental basis.

As contemplated by the Interim Rule, ComEd requests an effective date of January 1, 1995, and accordingly, requests waiver of the Commission's notice requirements. ComEd agrees that revenues collected with respect to allowance-related charges, assessed between January 1, 1995 and the date the Commission issues an order accepting this filing without investigation or hearing, will be subject to refund.

Copies of this filing were served upon all of ComEd's coordination sales service customers and the Illinois Commerce Commission.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Delmarva Power & Light Co.

[Docket No. ER95-521-000]

Take notice that on January 31, 1995, Delmarva Power & Light Company (Delmarva), of Wilmington, Delaware, filed under the provisions of Section 205 of the Federal Power Act an eight year power supply contract (the Service Agreement) under which Delmarva will provide requirements service to the City of Seaford, Delaware (Seaford). Delmarva states that the Service Agreement supersedes Delmarva's Rate Schedule No. 62 under which Seaford currently receives service.

Delmarva, with Seaford's concurrence, requests an effective date of February 1, 1995.

The Service Agreement provides for the continuation of the requirements service previously furnished Seaford under Rate Schedule No. 62, but

changes certain terms and conditions. The chief differences between the Service Agreement and Rate Schedule No. 62 are that the Service Agreement establishes a new rate for Seaford which is below the level of the rate currently charged Seaford and provides for future adjustments to the Seaford rate based on changes in the level of Delmarva's retail rates. The Service Agreement has an eight-year term.

Delmarva states that the filing has been posted and has been served upon the affected customer and the Delaware Public Service Commission.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Central Maine Power Co.

[Docket No. ER95-522-000]

Take notice that on January 31, 1995, Central Maine Power Company (CMP), tendered for filing an Amendment to Second Amended Transmission Service Agreement between CMP and Maine Public Service Company, Inc., (MPS) dated as of January 26, 1995 (the Agreement). The amendment is designed to allow MPS to wheel non-firm energy to MPS from energy suppliers south of the CMP transmission system.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. Tex-La Electric Coop. of Texas, Inc.

[Docket No. TX94-4-000]

Take notice that on January 4, 1995, Tex-La Electric Coop. of Texas, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

25. American Municipal Power-Ohio, Inc. v. Ohio Edison Company

[Docket No. TX95-4-000]

On January 24, 1995, American Municipal Power-Ohio, Inc. (AMP-Ohio), 601 Dempsey Road, P.O. Box 549, Westerville, Ohio, filed with the Federal Energy Regulatory Commission an application requesting that the Commission order Ohio Edison Company to provide transmission services pursuant to Section 211 of the Federal Power Act.

Specifically, AMP-Ohio requests that the Commission order Ohio Edison to improve the reliability of the transmission service it provides to AMP-Ohio and its members—rendering such service comparable with service Ohio Edison provides to itself. AMP-Ohio requests that the Commission

order Ohio Edison (1) to establish additional delivery points for certain AMP-Ohio members, and (2) to modify its filed tariff to permit the addition of delivery points in the future upon request.

Comment date: March 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-3348 Filed 2-9-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EL95-24-000, et al.]

Golden Spread Electric Cooperative Inc., et al.; Electric Rate and Corporate Regulation Filings

February 2, 1995.

Take notice that the following filings have been made with the Commission:

1. Golden Spread Electric Cooperative, Inc. v. Southwestern Public Service Co.

[Docket No. EL95-24-000]

Take notice that on January 25, 1995, Golden Spread Electric Cooperative, Inc. (Golden Spread) tendered for filing a complaint alleging that Southwestern Public Service Company (SPS), has failed and is failing to properly calculate credits to Golden Spread pursuant to a Coordination Sales Benefit Credit Rider that is part of SPS' filed rate for wholesale sales to Golden Spread.

Comment date: March 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Potomac Edison Co.

[Docket No. ER95-39-001]

Take notice that on January 25, 1995, Potomac Edison Company, tendered for